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March 18, 2003

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

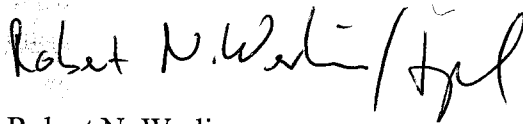
Re: Cambridge Electric Light Company/Commonwealth Electric Company d/b/a
NSTAR Electric, D.T.E. 01-79, Response to Information Request

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter is the response of Cambridge Electric Light Company and Commonwealth Electric Company d/b/a NSTAR Electric to the Information Request set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,



Robert N. Werlin

Enclosures

cc: Caroline O'Brien, Hearing Officer
Service List

Response to Information Request

Information Request DTE-2-2
Information Request DTE-2-3

March 18, 2003

Information Request DTE-2-2

Refer to Exhibit COM-BKR-1 (Supp 2) at 3, Columns B through E. Please indicate what generation and related regulatory assets remain in the fixed component of Commonwealth's transition charge.

Response

For the years 2001 to 2009, Commonwealth's total unrecovered fixed component (as reflected in Column H) represents primarily its net investment in the Wyman 4 and Martha's Vineyard Diesel generating facilities including return, partially offset by a sale of Cannon Street SO₂ environmental credits. When looking at the Fixed Component, it is important to recognize that Column G of Exhibit COM-BKR-1 (Supp 2) page 3, Adjustment for Residual Value Credit, is a reduction to the Fixed Component.

Columns B through E for the years 2001 to 2009 represent annual amortization of the Commonwealth owned and Commonwealth share of Canal owned generation related investments and return which were established on the date of divestiture, December 30, 1998. The net proceeds received are included in the Residual Value Credit (Column G).

Commonwealth's share of Canal owned generation related investment shown in Columns D and E are completely offset by the net proceeds shown in Column G. Please refer to Exhibit COM-BKR-2 (Supp), Page 36 of 47 for supporting detail.

The net proceeds received for the Commonwealth owned generation related investments shown in Columns B and C did not fully reimburse the Company for its net investment at the date of divestiture. Please refer to Exhibit COM-BKR-2 (Supp), Page 35 of 47 for supporting detail. The Company is recovering this shortfall from customers, with a return in the fixed component, through 2009.

There are no other Regulatory Assets in Columns B through E since they for the years 2001 through 2009 since they were bought out on July 1, 1999.

Information Request DTE-2-3

Please provide an update of the cash flow statement of the Energy Investment Services ("EIS") funds. This update should cover the time period from January 1999 to present. Include the monthly contributions made by EIS and indicate how much was allocated to Cambridge and how much was allocated to Commonwealth.

Response

Please see Attachment DTE-2-3(a) for the cash flow statement for the year 1999 for the Energy Investment Services Company ("EIS"). This was originally filed on February 4, 2000 in a compliance letter to the Department for Docket D.T.E. 98-78/83-A and subsequently submitted as an attachment to the Response to Information Request DTE-6-1 in Docket D.T.E. 99-90. Attachment DTE-2-3(b) is a cash flow statement for the year 2000 for EIS which was originally filed as an attachment to the Response to Information Request DTE-1-3 in Docket D.T.E. 01-22. Attachments DTE-2-3(c), (d) and (e) are EIS cash flow statements for the years 2001, 2002 and 2003 to date, respectively. Attachment DTE-2-3(f) allocates between Cambridge and Commonwealth the monthly contributions made by EIS. Monthly contributions to these companies ended on October 2000 due to the use of the remaining Canal excess proceeds in EIS for the Buydown of the Seabrook Power Contract in November 2000.

Energy Investment Services, Inc.
Cash Flow Statement
For the Year 1999

1	<u>Receipts:</u>		
2			
3	Commonwealth Energy System -		
4	Equity Investments		
5	January 1999	\$193,333,496	
6	April 1999	161,187,978	
7	June 1999	206,607	
8	November 1999	(7,000,000)	
9	December 1999	(11,427,978)	
10			\$336,300,103
11			
12	Investment Earnings		
13	March 1999	847,393	
14	April 1999	770,670	
15	May 1999	924,573	
16	June 1999	1,180,198	
17	July 1999	1,450,815	
18	August 1999	855,961	
19	September 1999	687,768	
20	October 1999	612,005	
21	November 1999	605,358	
22	December 1999	741,285	
23	December 1999 Adjustment	(57,304)	
24	Total		8,618,722
25			
26	Income Tax refunds		
27	April/June 1999	97,483	
28	September 1999	(97,484)	
29	Total		(1)
30			
31	Total Receipts		\$344,918,824
32			
33			
34	<u>Disbursements:</u>		
35			
36	Electric Companies		
37	Residual Value Credit		
38	April 1999	7,415,822	
39	May 1999	2,368,238	
40	June 1999	2,218,593	
41	July 1999	3,204,897	
42	August 1999	3,475,574	
43	September 1999	3,641,748	
44	October 1999	3,058,825	
45	November 1999	2,653,684	
46	December 1999	3,591,974	
47	Total		31,629,355
48			
49	Commonwealth of Massachusetts		38,200
50			
51	Buyout of Power Contracts		
52	Plymouth Rock Energy Associates	2,285,479	
53	Boston Edison Pilgrim Plant	104,961,567	
54	Total		107,247,046
55			
56	Buydown of Regulatory Assets		61,933,620
57			
58	Total Disbursements		200,848,221
59			
60	Fund Balance @ 12/31/99		\$144,070,603

Energy Investment Services, Inc. (EIS)				
Cash Flow Statement				
For the Year 2000				
Line #	Description		Amounts	
1	Fund Balance @ 12/31/1999			\$144,315,703
2				
3	Year 2000 Receipts: Investment Earnings			
4	December 1999 Adjustment	\$ 57,304		
5	January 2000	824,334		
6	February 2000	164,600		
7	March 2000	1,193,512		
8	April 2000	373,624		
9	May 2000	1,064,964		
10	June 2000	799,589		
11	August 2000	1,991,022		
12	September 2000	(224,123)		
13	October 2000	900,694		
14	November 2000	752,605		
15	December 2000	281,152		
16	Subtotal		\$ 8,179,277	
17				
18	Total Receipts			\$8,179,277
19				
20	Year 2000 Disbursements: Residual Value Credit payments			
21	January 2000	\$ 3,007,967		
22	March 2000	1,958,880		
23	May 2000	1,974,306		
24	June 2000	681,366		
25	August 2000	3,505,739		
26	November 2000	2,310,876		
27	Subtotal		\$ 13,439,134	
28				
29	Year 2000 Disbursements: Buydown of Power Contracts			
30	Canal Electric - Seabrook	\$ 120,463,000		
31	Subtotal		\$ 120,463,000	
32				
33	Total Disbursements			\$ 133,902,134
34				
35	Fund Balance @ 12/31/2000			\$18,592,846 *
	(Line 1 + Line 18 - Line 33)			
	* Balance is subject to income tax and final reconciliation.			
NOTES:				
Line 1	Sum of Balance on Report on EIS Compliance Letter dated 2/4/2000 + 10/1999 interest adjustment.			
Line 4	Reversal of adjustment included in balance from Report on EIS Compliance Letter dated 2/4/2000, line 23.			
Lines 5 to 15	Monthly Interest Earned in the month prior to receipt.			
Line 30	Payment made on 11/8/2000. The \$21,137,000 difference between this disbursement and the actual buydown amount was paid by Cambridge Electric Light Company out of its Kendall proceeds.			

Energy Investment Services, Inc. (EIS)				
Cash Flow Statement				
For the Year 2001				
Line #	Description		Amounts	
1	Fund Balance @ 12/31/2000			\$18,592,846
2				
3	Year 2001 Receipts: Investment Earnings			
4	January 2001	\$ 98,832		
5	February 2001	93,480		
6	March 2001	78,413		
7	April 2001	82,324		
8	May 2001	73,892		
9	June 2001	68,586		
10	July 2001	62,227		
11	August 2001	60,452		
12	September 2001	58,671		
13	October 2001	51,586		
14	November 2001	44,510		
15	December 2001	36,403		
16	Subtotal		\$ 809,376	
17				
18	Year 2001 Receipts: Tax Refund			
19	October 2001	\$ 1,084		
20	Subtotal		\$ 1,084	
21				
22	Total Receipts			\$ 810,460
23				
24	Total Disbursements			\$ -
25				
26	Fund Balance @ 12/31/2001			\$19,403,306 *
	(Line 1 + Line 22 - Line 26)			
	* Balance is subject to income tax and final reconciliation.			
NOTES:				
Line 1	Balance on Report in Information Request DTE-1-3 (D.T.E. 01-22).			
Lines 4 to 15	Monthly Interest Earned in the month prior to receipt.			
Line 19	Received October 31, 2001.			

Energy Investment Services, Inc. (EIS)				
Cash Flow Statement				
For the Year 2002				
Line #	Description		Amounts	
1	Fund Balance @ 12/31/2001			\$19,403,306
2				
3	<u>Year 2002 Receipts: Investment Earnings</u>			
4	January 2002	\$ 32,431		
5	February 2002	30,324		
6	March 2002	25,253		
7	April 2002	27,559		
8	May 2002	26,939		
9	June 2002	27,388		
10	July 2002	26,063		
11	August 2002	26,447		
12	September 2002	26,095		
13	October 2002	25,102		
14	November 2002	25,812		
15	December 2002	21,529		
16	Subtotal		\$ 320,942	
17				
18	Total Receipts			\$ 320,942
19				
20	<u>Year 2002 Disbursements: Tax Payment</u>			
21	October 2002	\$ 456		
22	Subtotal		\$ 456	
23				
24	Total Disbursements			\$ 456
25				
26	Fund Balance @ 12/31/2002			\$19,723,792 *
	(Line 1 + Line 18 - Line 24)			
	* Balance is subject to income tax and final reconciliation.			
NOTES:				
Line 1	Balance on Report in Attachment DTE-2-1(c).			
Lines 4 to 15	Monthly Interest Earned in the month prior to receipt.			
Line 19	Paid October 25, 2002.			

Energy Investment Services, Inc. (EIS)				
Cash Flow Statement				
For the Year 2003				
Line #	Description		Amounts	
1	Fund Balance @ 12/31/2002			\$19,723,792
2				
3	Year 2003 Receipts: Investment Earnings			
4	January 2003	\$ 20,326		
5	February 2003	19,762		
6	March 2003	16,998		
7	April 2003	-		
8	May 2003	-		
9	June 2003	-		
10	July 2003	-		
11	August 2003	-		
12	September 2003	-		
13	October 2003	-		
14	November 2003	-		
15	December 2003	-		
16	Subtotal		\$ 57,086	
17				
18	Total Receipts			\$ 57,086
19				
20	Year 2003 Disbursements: Tax Payment			
21	October 2003	\$ -		
22	Subtotal		\$ -	
23				
24	Total Disbursements			\$ -
25				
26	Fund Balance @ 12/31/2003			\$19,780,878 *
	(Line 1 + Line 18 - Line 24)			
	* Balance is subject to income tax and final reconciliation.			
NOTES:				
Line 1	Balance on Report in Attachment DTE-2-1(d).			
Lines 4 to 15	Monthly Interest Earned in the month prior to receipt.			
Line 19	Paid			

Energy Investment Services, Inc.
Allocation of Monthly Contributions

Month	CEL	CE	Total
<u>Year 1999:</u>			
January		\$0	\$0
February		0	0
March		0	0
April	51,284	7,364,538	7,415,822
May	17,959	2,350,279	2,368,238
June	19,367	2,199,226	2,218,593
July	19,912	3,184,985	3,204,897
August	24,557	3,451,017	3,475,574
September	26,890	3,614,858	3,641,748
October	22,808	3,036,017	3,058,825
November	19,718	2,633,966	2,653,684
December	21,384	3,570,590	3,591,974
Total	<u>\$223,879</u>	<u>\$31,405,476</u>	<u>\$31,629,355</u>

<u>Year 2000:</u>			
January	\$23,941	\$2,984,026	\$3,007,967
February	0	0	0
March	35,066	1,923,814	1,958,880
April	0	0	0
May	129,581	1,844,725	1,974,306
June	42,588	638,778	681,366
July	0	0	0
August	97,882	1,499,243	1,597,125
September	0	0	0
October	0	0	0
November	141,666	2,169,210	2,310,876
December	0	0	0
Total	<u>\$470,724</u>	<u>\$11,059,796</u>	<u>\$11,530,520</u>